

GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE & ECEIVED

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2011)

FEB 1 1 2025

ND Oil & Gas

	Division
Permit No. # 97 - 0337	
Shot Hole Operations	*Non-Explosive Operations
SECTION 1	
Geophysical Contractor	. 1
Fagle Exploration Project Name and Number OEN Lake 2D	County(s)
OEN Lake 2D	WARD
Township(s) 154 N	Range(s) 85 W
Drilling and Plugging Contractors	
Date Commenced Oct 34, 2024	Date Completed OCT 2# 2024
SECTION 2	,
First S.P. #	Last S.P. #
Loaded Holes (Undetonated Shot Points)	
S.P.#'s	
Charge Size	
Depth	
Reasons Holes Were Not Shot \[\int \lambda \to \int \vert \lambda \to \vert \lam	
SECTION 3	
Flowing Holes and/or Blowouts S.P.#s	
Procedure for Plugging Flowing Holes and/or Blowouts	
NA	
Include a 7.5 minute USGS topographic quadrangle map or a computer g individual shot hole, SP #, line #, and legal location.	generated post-plot facsimile of the approximate scale displaying each

^{*}Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).



GEOPHYSICAL EXPLORATION AFFIDAVIT OF COMPLETION REPORT - FOR CEPTED

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2011)

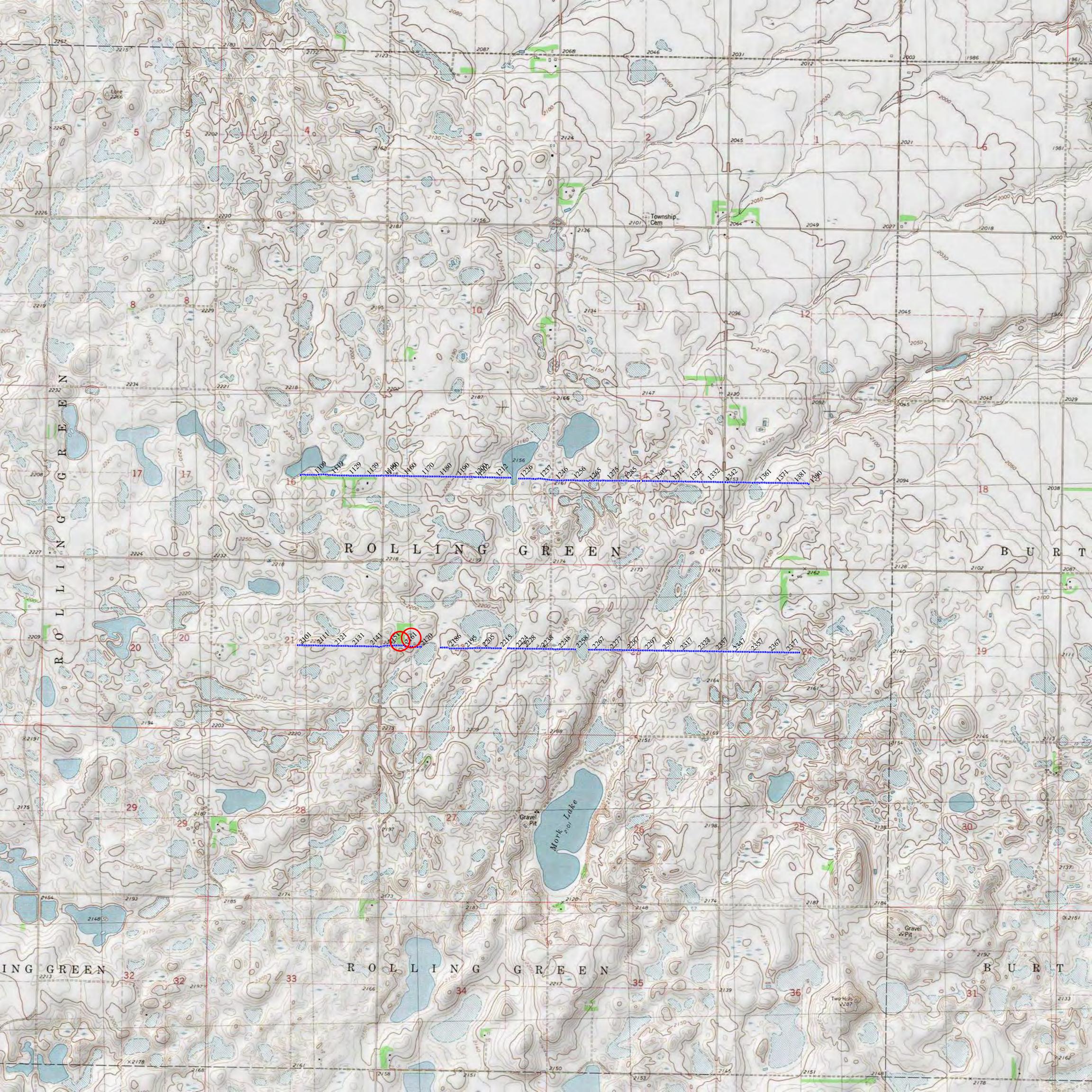
FEB 1 1 2025

ND Oil & Gas Division

PERMIT NAME (Required): Den Lake 2D

PERMIT NUMBER: #97-0337

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)
STATE OF MICHIGAN COUNTY OF Grant Traverse ()
COUNTY OF Grant Traverse)
Before me, Cooper templeson , a Notary Public in and for the said
County and State, this day personally appeared Leonart A. Harrant
who being first duly sworn, deposes and says that (s)he is employed by <u>Eagle Exploration</u> , <u>Inc</u>
, that (s)he has read North Dakota
Century Code Section 38-08.1, that the foregoing seismic project has been completed in
accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on
the reverse side of this document are true.
Geophysical Contractor Representative
Subscribed in my presence and swom before me this 10th day of February, 2005
K. COOPER TEMPLETON NOTARY PUBLIC, STATE OF MI COUNTY OF GRAND TRAVERSE MY COMMISSION EXPIRES 8-p 15, 2030 ACTING IN COUNTY OF CYRUM PROPERTY OF NOTARY Public My Commission Expires 0.9/15/2-30





Oil and Gas Division

Nathan D. Anderson-Director Mark F. Bohrer - Assistant Director

North Dakota Industrial Commission Department of Mineral Resources

Nathan D. Anderson-Director www.dmr.nd.gov/oilgas/

October 11, 2024

Leonard A. Harrand President Eagle Exploration Inc P.O. Box 89 Grawn, MI 49637

RE: OEN LAKE 2-D

GEOPHYSICAL EXPLORATION PERMIT #97-0337

WARD COUNTY

NON-EXPLOSIVE METHODS

Dear Mr. Harrand:

Be advised that your Geophysical Exploration permit is conditionally approved; effective for one year from October 11, 2024.

PERMIT STIPULATIONS:

- Eagle Exploration Inc must contact seismic inspector Tom Torstenson at (701) 290-1546 72 hours prior, to arrange a start-up meeting. Also, a copy of the entire permit is required for all contractors at the start up meeting.
- Eagle Exploration Inc must contact Tom Torstenson at (701) 290-1546 24 hours prior to conducting any geophysical activities.
- Pursuant to NDAC 43-02-12-05 (DISTANCE RESTRICTION) Non-explosive exploration methods may not be conducted less than 300 feet from water wells, buildings, underground cisterns, pipelines, and flowing springs.
- In addition, pursuant to NDAC 43-02-12-06 (NOTIFICATION OF WORK PERFORMED), "The director is authorized to suspend operations of the entire geophysical project, or any portion thereof, if further activity will cause excessive damage to the surface of the land".

Review the following conditions for your permit:

- 1. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 2. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,

- b. Completion Affidavit,
- c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
- d. Must provide a GIS layer using NAD83 in an Esri shape file format and an Image file (.img) on a Flash Drive or email: ttorstenson@nd.gov with all source and receiver points,
- 3. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- 4. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: http://mapservice.swc.state.nd.us/
- 5. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

Should you have any questions regarding this matter, feel free to contact our office.

Sincerely,

Todd L. Holweger

Permit Manager/Geophysical Supervisor

GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1

Received

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51459 (03-2011)

OCT -8 2024

1) a. Company Eagle Exploration, Inc		Address PO Box 89 Grawn, MI 49637 ND Oil & Gas Division					
Contact Leonard A. Harrand		Telephone (231) 218-7293			Fax (877) 218-7292		
Surety Company Lexon Insurance	e Co.	Bond Amount \$25,000			Bond Number LICX3002028		
2) a. Subcontractor(s)		Address			Telephone		
b. Subcontractor(s)		Address			Telephone		
3) Party Manager Jesse Harrand		Address (local) TBD			Telephone (local) (231) 360-0590		
4) Project Name or Line Numb OEN LAKE 2D	ers				1.		
5) Exploration Method (Shot H 2D vibroseis	ole, Non-Explosive	, 2D, 3D, Other)	1 (1)				
6) Distance Restrictions (Must 300 feet - NonExplosive 660 feet - Shot Hole - Di	- Distance setback stance setbacks ap	s apply to water wel					
7) Size of Hole A	amt of Charge	Depth	Source points per sq. mi.		No. of sq. mi.		
Size of Hole A	amt of Charge	Depth Source points per In. n			No. of In. mi.		
8) Approximate Start Date	16,20	24		mate Completi		24	
						EOPHYSICAL OPERATIONS	
Location of Proposed Project WARD	et - County	1017-0-31		***************************************			
	Section	13,14,15,16,21,2	2,23,24	T.	154N	R. 85W	
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I hereby swear or affirm that th	e information provi	ded is true, complete	e and correct as de	ermined from	all available records	s. Date /11/24	
Signature Printed Name LEONARD A. HARRAND			Title PRESIDENT				
Email Address(es) leonard@eagleexplorat	tionservices.c	om	The state of the s				
					Permit (Conditions	
Permit No. 97-0337 Approval Date			Permit in hand required at pre-program meeting with field inspector and be aware of all NDIC Rules				
Approved by	111	1/0/11/29	4	34.55		istance restrictions).	
Title Mineral Resources Permit Manager			* See attached letter.				



Oil and Gas Division

Nathan D. Anderson-Director

Mark F. Bohrer - Assistant Director

North Dakota Industrial Commission Department of Mineral Resources

Nathan D. Anderson-Director www.dmr.nd.gov/oilgas/

October 11, 2024

The Honorable Marisa Haman Ward County Auditor P.O. Box 5005 Minot, ND 58702-5005

RE:

Geophysical Exploration Permit Number 97-0337

Dear Ms. Haman:

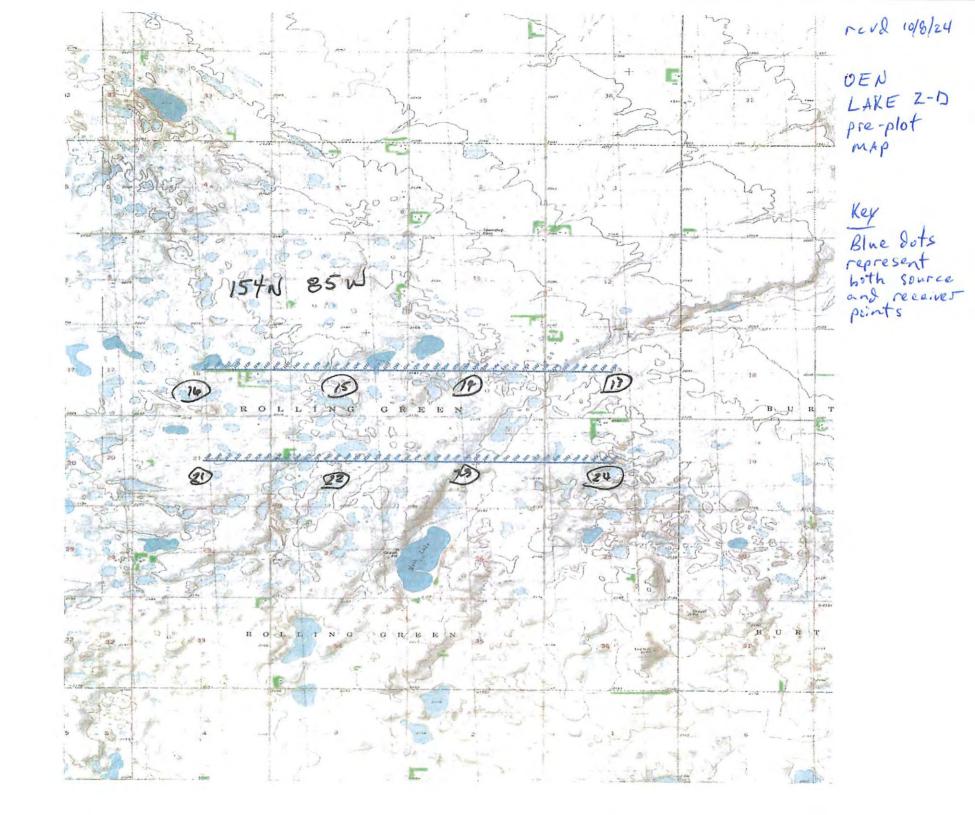
Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that the Eagle Exploration Inc was issued the above captioned permit on October 11, 2024, and will remain in effect for a period of one year. The entire permit can be viewed on our website at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger

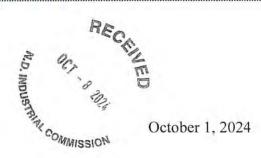
Permit Manager/Geophysical Supervisor



EAGLE EXPLORATION, INC.

PO BOX 89 Grawn, MI 49637 Phone (231) 218-7293 Fax (877) 218-7292

> North Dakota Oil & Gas Division 600 East Boulevard Dept 405 Bismark, ND 58505-0840



To Whom it May Concern

This letter will confirm that all known landowners within the Ward & Renville County seismic program scheduled for October/November of 2024 by Eagle Exploration, Inc along with those adjacent landowners within ½ mile to the projects were sent notice and provided a copy of the NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC chapter 38-11.1 (Oil & Gas Production Damage Compensation) at the time of permitting and notification of the survey.

Sincerely,

Leonard A. Harrand

(Bluejacket 3D & Vesuvius 3D EXT 24, Oen Lake 2D)

NOTARY: allerghy Owen Suhy

Oct 1,2024

MY COMMISSION EXPIRES:

Aug 14,2029

Holweger, Todd L.

From:

DMR, Webmaster

Sent:

Wednesday, October 9, 2024 1:22 PM

To:

bruce.johnson.25@us.af.mil; mmxfi.cableaffairs@us.af.mil; Holweger, Todd L.; samuele.warren.1@us.af.mil; kenneth.davis.63@us.af.mil; Holweger, Todd L.

Subject:

Project Notification from ND Department of Mineral Resources

Minot AFB

Project Type: Seismic Permitting

Project Date & Duration: 2024-10-16 - 2 days

SELECT Reference Point Triggering Notification: Township: 154 Section: 13 Range: 85 Project Location & Size: Sections 13, 14, 15, 16, 21, 22, 23,24-154N-85W. 6 In. mi.

Contact Information of Project Lead: Leonard A

Harrand, leonard@eagleexplorationservices.com, 2312187293

DMR Submitter Name: Todd Holweger, tholweger@nd.gov, 701-328-8024

NOTE: The above information is being provided to the Minot Air Force Base as a courtesy notification from the North Dakota Department of Mineral Resources. This notification is based on information currently available to the DMR Submitter and is being completed to the best of our knowledge. Details may vary. Contact the Project Lead listed above with further questions.